Approved 11.7.22

-401

Menu

Cancel

Help

Record Detail * (This section is required.)

Opened Date Permit Number Permit Type -Building/Residential/Misc/Solar Panel B22004143 11/04/2022

Description of Work

SFD/ INSTALL (54) GROUND MOUNT SOLAR PANELS, 19.71 KW

check spelling

Address * (This section is required.)

Search

Reset

Clear

Get Parcel & Owner

Street # Street Name Street Type 15500 WOODBINE MORGAN RD **Unit Type** Unit# X Coordinate Y Coordinate -Select--77.0514 39,35696 City State Zip Code Primary MD WOODBINE 21797 Yes

Parcel * (This section is required.)

Search

Reset

Clear

Get Address & Owner

GIS ID * 830104

Parcel

Parcel Area

Land Value

Council Dist

Improved Value

Exemption Value

Plan Area

45

3.72

210400

693000

482600

RURAL

Legal Description

IMPSLOT 2 3.7278 A[]15500 WOODBINE MORGAN RD[]ECHO ESTATES

check spelling

Block

Lot

Census Tract

Inspection Dist Supervisor Dist Map #

DAP Zone

Plan Area

604001 State Tax Id

Subdivision Name

1404353102

ECHO ESTATES Tax Map

Section Area

Grid 3-20 **Zoning District** RC-DEO

ADC Map 4692-B3

SDP No.

Final Plan No.

WP File No.

FDP No.

Record Plat No.

WS Contract No.

Primary Yes

10278 Owner Occupied

Year Built 1995

Historic District O Yes

No

O Yes O No Historic District Registry No.

Stat Area 4-02

Flood Plain O Yes

No

Building No

Owner * (This section is required.)

Search

Reset

Clear

Name *

SPENCER, CORI & ROBERT

Address Line 1

15500 WOODBINE MORGAN RD

Address Line 2

Address Line 3

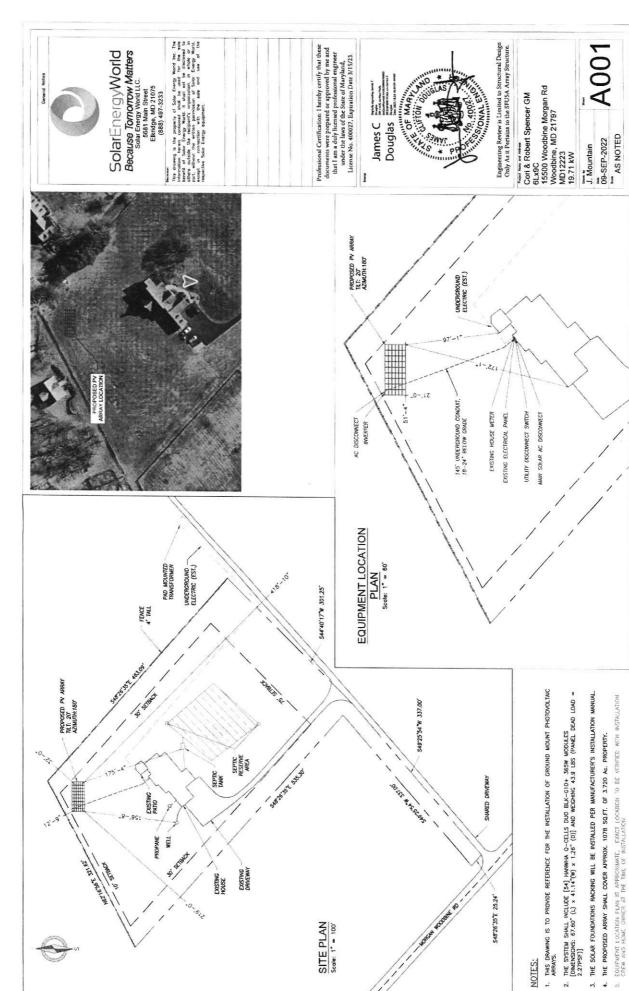
Mail City WOODBINE Mail State Mail Zip Code **~** 21797

Phone Primary 301-252-9624 Yes

E-mail Cell Number

Fax Number

Submit Cancel



GENERAL ELECTRICAL NOTES: NEC2017

- EQUIPMENT USED SHALL BE NEW, UNLESS OTHERWISE NOTED. EQUIPMENT USED SHALL BE ULLISTED, UNLESS OTHERWISE NOTED.
- EQUIPMENT OSED STALL BE UNLISTED, UNLESS OTHERWISE NOTED.

 EQUIPMENT SHALL BE INSTALLED PROVIDING ADEQUATE PHYSICAL WORKING SPACE AROUND THE EQUIPMENT AND SHALL COMPLY WITH NEC.

 COPPER CONDUCTORS SHALL BE USED AND SHALL HAVE INSULATION RATING 600V, 90°C, UNLESS OTHERWISE NOTED.
- CONDUCTORS SHALL BE SIZED IN ACCORDANCE TO NEC. CONDUCTORS AMPACITY SHALL BE DE-RATED FOR TEMPERATURE INCREASE, CONDUIT FILL AND VOLTAGE DROP.
- FILL AND VOLTAGE DROP,
 ALL CONDUCTORS, EXCEPT PV WIRE, SHALL BE INSTALLED IN APPROVED CONDUITS OR RACEWAY, CONDUITS SHALL BE ADEQUATELY SUPPORTED
 AS PER NEC.
- AS MEN NEU.

 AC DISCONNECT SHOWN IS REQUIRED IF THE UTILITY REQUIRES VISIBLE-BLADE SWITCH.

 EXPOSED NON-CURRENT CARRYING METAL PARTS SHALL BE GROUNDED AS PER NEC.

- LINE SIDE INTER-CONNECTION SHALL COMPLY WITH NEC SMS MONITORING SYSTEM AND IT'S CONNECTION SHOWN IS OPTIONAL IF USED, REFER TO SMS INSTALLATION MANUAL FOR WIRING METHODS AND OPERATION PROCEDURE.

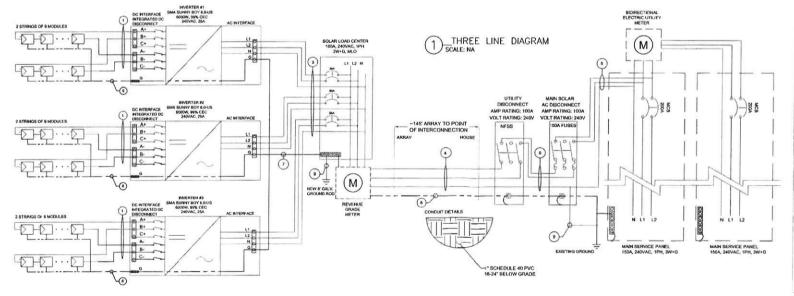
 11. ASHRAE FUNDAMENTAL OUTDOOR DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE U.S. (PHOENIX, AZ or PALM SPRINGS, CA)
- 12. FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF MOUNTED SUNLIGHT CONDUIT USING THE OUTDOOR TEMPERATURE OF 47°C

 12.1. 10AWG CONDUCTOR ARE GENERALLY ACCEPTABLE FOR MODULES WITH AN Isc OF 9.6 AMPS WITH A 15 AMP FUSE.

Ex(lsc*(1.25)(1.25)(# of strings in parallel)= wire ampacity or using NEC690.8

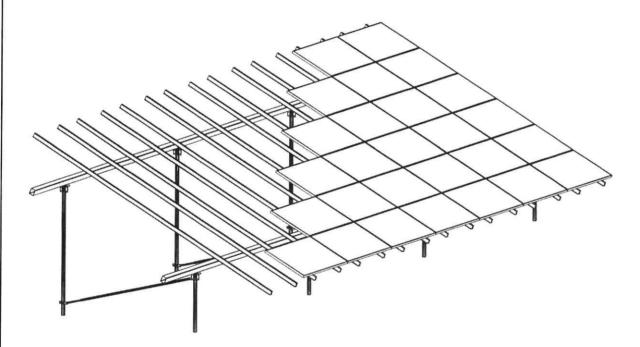
| | WIRE/COM | NDUIT SCHEDULE ARRAY | |
|-----|---|-----------------------------|-------------|
| TAG | DESCRIPTION | WIRE SIZE/TYPE | NOTES |
| 1 | Module to DC Disconnect | #10 PV WIRE 2KV RATED | |
| 2 | DC Disconnect to Inverter | Integrated to Inverter | |
| 3 | Inverter to Solar Load Center | #3 Cu THHN/THWN-2 in 1" PVC | Vdrop=2.13% |
| 4 | Solar Load Center to Utility Disconnect | #3 Cu THHN/THWN-2 | |
| 5 | Utility Disconnect to Interconnection Point | #3 Cu THHN/THWN-2 in EMT | |
| 6 | Equipment Grounding Conductor | #8 Bare Cu | |
| 7 | Equipment Grounding Conductor | #8 Cu THHN/THWN-2 | |
| 8 | Equipment Grounding Conductor | #8 Cu THHN/THWN-2 | |
| 9 | Grounding Electrode Conductor | #6 Cu | |

| MODULE | DATA |
|---------------------------------|---------------------------|
| Module Manufacturer | Hanwha Q.Cells |
| Module Model | Q.PEAK Duo BLK-G10+ (365) |
| Power [W] | 365 |
| Rated Voltage, Vmp [V] | 34.58 |
| Rated Current, Imp [A] | 10.56 |
| Open Circuit Voltage, Voc [V] | 41.21 |
| Short Circuit Current, Isc [A] | 11.07 |
| Max. System Voltage [V] | 1000 |
| INVERTER | DATA |
| Inverter# | 3 |
| Inverter Manufacturer | SMA |
| Inverter Model | SB6.0 |
| Max DC Voltage [V] | 550 |
| Max Output Power [W] | 6000 |
| Nominal AC Current [A] | 25 |
| Nominal AC Voltage [V] | 240 |
| Total AC Current [A] | 75 |
| ARRAY DE | TAILS |
| No. of Modules per String | 9 |
| No. of Strings | 2 |
| Array Watts at STC [W] | 6570 |
| Max. Voltage [V] | 411 |
| 690.53 Label Info DC P | V POWER SOURCE |
| Rated MPP Current [A] | 10.56 |
| Rated MPP Voltage [V] | 287 |
| Max. System Voltage [V] | 411 |
| Max. Source Circuit Current [A] | 13.8 |





PLAN VIEW



Site Design Conditions

Basic Wind Speed: (Risk Category II) Basic Wind Speed: (Risk Category I) 105 MPH Max. Leg Axial Bearing: 5,270 lbs. Max. Leg Uplift: 2,630 lbs. Exposure Category: C Max. Lateral Resistance: 1,630 lbs. Ground Snow Load: 0 PSF Flot Roof Snow Load: (if applicable) N/A Top Rail Max. Loading: 111.1 plf Helical Pile Depth: 60" Min Site Contour: <5 Degree Slope Lateral Resistance Plate Size: Not Reg'd

All design work has been performed in occordance with the Howard County Building Code including, but not limited to, the 2021 International Building Code with Amendments per Section 3.101.

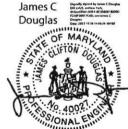
with Amendments per Section 3.101.

Net design pressures were colloulated in accordance with ASCE 7-16 section 27.3.2. "Open Buildings with Monoslope, Pitched, or Troughed Roofs". All load cases were evoluated in determining the limiting design conditions. The data table above provides the results for the limiting load case. Maximum leg reaction forces represent the highest load condition seen by any leg in the structure. All legs in the structure are designed to meet the maximum load representations.

6Lx9C Sub-Array Design Conditions

Front Leg Height: 28%" Array Tilt Angle: 20 Degrees Rear Leg Height: 77" Overall Array East-West Dim: 50'-11" North-South Leg Spacing: 133½* Number of Modules/Sub-Array: 54 West Span Leg Spacing: 13'-6" Number of Sub-Arrays: 1 East Span Leg Spacing: 13'-6" Module Columns/Sub-Array: 9 Quantity Center Spans: 1 Number of Module Rows: 6 Center Span Leg Spacing: 13'-6" Module Orientation: Landscap East & West Overhang: 4'-3" Module Column Spacing 1" Overall Beam Length: 49'-0" Module Row Spacing 1" Front Edge Ground Clearance: 20" Module Model: Q.PEAK DUO BLK-G10+ Horizontal Rail Material: 5"x4"x]" HSS Module Size: 41.14" x 67.50" Top Rail Material: SF Rails Individual Module Rating: 365 watt Sub Array Power Rating: 19.71 kw Oty Rails per Panel: 2 Top Rail Length: 254" Total Power Rating: 19.71 kw Top Rail Center Span: 142" Top Rail Overhangs: 56"

Professional Certification. I hereby certify that these documents were prepared or approved by me and that I am a duly licensed professional engineer under the laws of the State of Maryland, License No. 40027, Expiration Date: 3/15/23.



SHEET 1 OF 3

| Revision | Drawn By: | Review By |
|----------|-----------|-----------|
| Original | JB | ло |
| | | |
| | | |
| | | |

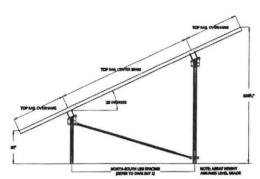
SOLAR ENERGY WORLD

PROJECT: SPENCER RESIDENCE

15500 WOODBINE MORGAN ROAD WOODBINE, MD 21797

Solar Foundations USA

1142 River Road, New Castle, DE 19720 Ph: (855) 738-7200 Fax: (866) 644-5665

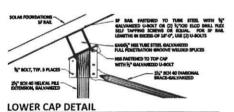


SIDE ELEVATION

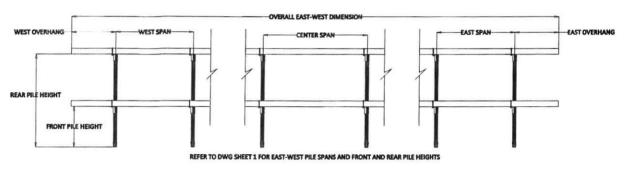


UPPER CAP DETAIL

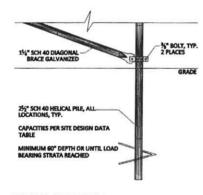
NTS



N.T.S.



PILE SPACING ELEVATION



HELICAL PILE DETAIL

Professional Certification. I hereby certify that these documents were prepared or approved by me and that I am a duly licensed professional engineer under the laws of the State of Maryland, License No. 40027,

SOLAR ENERGY WORLD

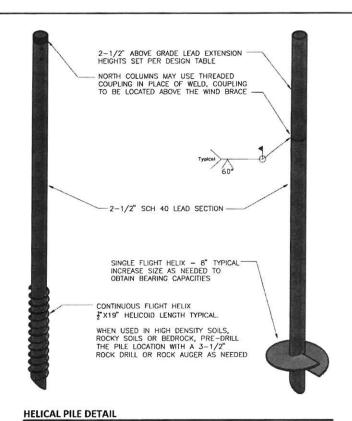
| SHEET 2 OF 3 | | | | | | |
|--------------|----------|-----------|------------|--|--|--|
| DATE | REVISION | DRAWN BY: | REVIEW BY: | | | |
| 10/24/2022 | ORIGINAL | JB | JD | | | |
| | | | | | | |
| | | | | | | |

PROJECT: SPENCER RESIDENCE 15500 WOODBINE MORGAN ROAD WOODBINE, MD 21797

Solar Foundations USA

Expiration Date: 3/15/23.

1142 River Road, New Castle, DE 19720 Ph: (855) 738-7200 Fax: (866) 644-5665



SPECIFICATION REQUIREMENTS:

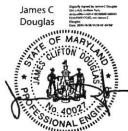
THE FOLLOWING MATERIAL SPECIFICATION REQUIREMENTS PERTAIN TO THE FABRICATION OF THE SOLAR FOUNDATIONS USA GROUND MOUNT SOLAR SUPPORT STRUCTURE AS INDICATED ON THESE DRAWINGS.

- SOLAR FOUNDATION ALUMINUM RAILS SHALL CONFORM TO ASTM B221.
- 2. STRUCTURAL STEEL TUBING SHALL BE ASTM A500 HIGH YIELD (60 KSI).
- STEEL PIPE FOR PILES SHALL CONFORM TO ASTM A500 GRADE C.
- 4. STEEL PILE EXTENSIONS SHALL BE ASTM A53 GRADE B.
- 5. STEEL PIPE FOR DIAGONAL BRACING SHALL BE ASTM A53 GRADE A.
- FABRICATED STEEL PLATE FOR COLUMN CAP ASSEMBLIES, BRACING CLAMPS, ETC. SHALL BE ASTM A36 OR A1011.
- STEEL BOLTS FOR CAP FASTENERS SHALL CONFORM TO SAE J429 GRADE 5. ALL
 OTHER BOLTS SHALL CONFORM TO SAE J429 GRADE 5 OR BETTER.
- 8. STEEL U-BOLTS SHALL CONFORM TO ASTM 1018.
- USS FLAT STEEL WASHERS SHALL CONFORM TO ASTM F844 AND NUTS FOR STEEL CONNECTIONS SHALL CONFORM TO ASTM A563 GRADE A.
- ALL FIELD WELDING SHALL CONFORM TO AWS D1.1/D1.1M -STRUCTURAL WELDING CODE REQUIREMENTS.
- ALL STEEL SHALL BE HOT-DIP GALVANIZED PER ASTM A123 OR A153 AFTER ALL FABRICATION HAS BEEN COMPLETED.

INSTALLATION REQUIREMENTS:

- THE MINIMUM AVERAGE INSTALLATION TORQUE REQUIRED TO OBTAIN THE REQUIRED INDICATED CAPACITIES AND THE MINIMUM INSTALLATION DEPTH SHOWN ON THE PLANS SHALL BE SATISSED PRIOR TO TERMINATION OF THE INSTALLATION. THE INSTALLATION TORQUE SHALL BE AN AVERAGE OF THE INSTALLATION TORQUES INDICATED DURING THE LAST 1 FOOT OF INSTALLATION.
- THE TORSIONAL STRENGTH RATING OF THE TORQUE ANCHOR SHALL NOT BE EXCEEDED DURING THE INSTALLATION. IF THE TORSIONAL STRENGTH LIMIT OF THE ANCHOR HAS BEEN REACHED, BUT THE ANCHOR HAS NOT REACHED THE TARGET DEPTH, PERFORM THE FOLLOWING:
- 2.1. IF THE TORSIONAL STRENGTH LIMIT IS ACHIEVED PRIOR TO REACHING THE TARGET DEPTH, THE INSTALLATION MAY BE ACCEPTABLE IF REVIEWED AND APPROVED BY THE ENGINEER.
- 2.2. THE INSTALLER MAY REMOVE THE TORQUE ANCHOR AND INSTALL A NEW ONE WITH SMALLER DIAMETER HELICAL PLATE.
- 2.3. IF USING A CONTINUOUS FLIGHT PILE, PRE-DRILL THE PILE LOCATION WITH A 3-1/2" ROCK AUGER OR 3-5/8" ROCK DRILL AS NEEDED.
- 3. IF THE TARGET DEPTH IS ACHIEVED, BUT THE TORSIONAL REQUIREMENT HAS NOT BEEN MET THE INSTALLER MAY DO ONE OF THE FOLLOWING:
- 3.1. INSTALL THE TORQUE ANCHOR DEEPER TO OBTAIN THE REQUIRED
 - REMOVE THE TORQUE ANCHOR AND INSTALL A NEW ONE WITH A LARGER DIAMETER HELICAL PLATE OR ONE WITH MULTIPLE HELICAL
- 3.3. REDUCE THE LOAD CAPACITY ON THE INDIVIDUAL TORQUE ANCHOR BY PROVIDING ADDITIONAL TORQUE ANCHORS AT A REDUCED SPACING.

Professional Certification. I hereby certify that these documents were prepared or approved by me and that I am a duly licensed professional engineer under the laws of the State of Maryland, License No. 40027, Expiration Date: 3/15/23.



| SHEET 3 OF 3 | | | SOLAR ENERGY WORLD |
|--------------|----------|----------------------|--------------------|
| | REVISION | DRAWN BY: REVIEW BY: | |

 DATE
 REVISION
 DRAWN BY:
 REVIEW BY:

 10/24/2022
 ORIGINAL
 JB
 JD

PROJECT: SPENCER RESIDENCE 15500 WOODBINE MORGAN ROAD WOODBINE, MD 21797

Solar Foundations USA

1142 River Road, New Castle, DE 19720 Ph: (855) 738-7200 Fax: (866) 644-5665